

South Carolina Electric and Gas Company
Explanation of Accounting and Pro Forma Adjustments
Test Year Ended March 31, 2004
(\$000's)

Settlement Agreement Exhibits

<u>Revenue, Expense and Rate Base Description</u>	(1) Operating Revenue \$	(2) Fuel Costs \$	(3) Other O&M Expense \$	(4) Depr. & Amort. \$	(5) Taxes - Other \$	(6) Income Taxes \$	(7) Interest on Cust. Dep. \$	(8) Plant in Service \$	(9) Accumulated Depreciation \$	(10) CWIP \$	(11) Materials & Supplies \$	(12) Total Wkg. Capital \$	(13) Deferred Drs. & Crs. \$	(14) ADIT \$
<u>Total Accounting and Pro Forma Adjustments:</u>	28,281	22,936	8,819	37,347	10,886	(13,507)	(607)	530,563	(19,703)	(726,456)	12,333	(9,153)	(894)	101
<u>Effect of Settlement - Retail Basis:</u>														
Turbine Maintenance Adjustment (Adjustment Number 5)														
			700			(268)								
Selective Catalytic Reactor (Adjustment Number 6)														
			347			(132)								
NERC Standards (Adjustment Number 16)														
			988	46		(396)		1,257	(46)	(12)				
Jasper O&M Expenses (Adjustment Number 20)														
			1,802		66	(714)								
GridSouth (Adjustment Number 23)														
													6,552	
Moving Expenses (Adjustment 31)														
			253			(97)								
Officer Pay Increases (Adjustment Number 32)														
			2,501			(957)								
Working Capital Effect of Changes (Adjustment Number 24)														
												308		
Interest Synchronization Due to Changes (Adjustment Number 25)														
						(107)								
<u>Net Effect of Settlement - Retail Basis - Per Staff</u>	28,281	22,936	15,410	37,393	10,952	(16,178)	(607)	531,820	(19,749)	(726,468)	12,333	(8,845)	5,658	101